DAFTAR PUSTAKA

Allen, T. O., and Roberts, A. P., 1982, *Production Operations,* Vols. 1 and 2, 2end ed., Oil & Gas Consultants International, Tulsa, Oklahoma.

Amao, M. (2013, October Monday). *Performance of Flowing Wells*. Artificial Lift and Surface Operation PGE 482, p. 12.

Ariadji and Regina., 2001, *Pengembangan Peramalam Kurva IPR Dua Fasa Secara Analitis* : ITB.

Beegs, H. Dale., 1991, *Production Optimization Using Nodal Analysis*, Oil & Gas Consultants Internasional Inc, Tulsa.

Brown, K.E and Beggs, 1984, *The Technology of Artificial Lift Methods*, Vol-4, Penn Well Publishing Co., Tulsa, Oklahoma.

Campbell, J. M. (1992). *Gas Conditioning and Processing.*

Camargo, E., Aguilar, J., Rios, A., Rivas, F., & Martin, J. A. (2007). *Nodal Analysis based Design forImproving Gas Lift Wells Production*. Wseas Transactions On Information Science & Applications, 708.

Chen, N. H., 1979, "*An Explicit Equation for Friction Factor in Pipe*"., Ind. Eng Chen, fund., 18:296.

Craft, B.C., Hawkins, M.F. (1959). *Applied Reservoir Engineering*, Pretince Hall Inc., Englewood Cliffs, New Jersey.

Dafis, Jerry B., (1970). *Artificial Lift Design*

Dake, L.P. (1977). *Fundamentals of Reservoir Engineering*, Shell Learning and Development, Amsterdam The Netherlands, 1977.

D. A. Lambie and R. O Walton

Economides, Michael J., Hill, A. Daniel, Economides, Christine E., 1994. *Petroleum Production System*. Englewood Cliffs, New Jersey :PTR Prentice Hall Publishing Co.

Ebrahimi.(2010). *Gas Lift Optimization in One of Iranian South Western Oil Fields* .presented SPE 133435 at Trinidad and Tobago Energy Resources Conference.

Eugene D. Glass, Consultant Tulsa, Oklahoma

Guo, B. L., & William, G. A. (2007). *Petroleum Production Engineer - A Computer Assisted Approach. Lousiana* : Elsevier Science & Technology Books.

Hermadi, G. (n.d.). *Analisa Sistem Nodal Dalam Metode Artificial Lift*. Forum Teknologi, 34.

J. David Redden, T. A. Glen Sherman, and Jack R. Blann , *Exxon Production Research CO.*, Members SPE-AIME.

Manual Guidance *For IPM 6. Version 10,2.*

Muskat, 1949, M. *Physical Principles of Oil Production.* McGraw-Hill, New York

Musnal, A., & Fitrianti. (2017). *Optimasi Gas Injeksi Pada Sembur Buatan Gas Lift Untuk Meningkatkan Besarnya Laju Produksi Minyak Maksimum Dan Evaluasi Penghentian Kegiatan Gas Lift Pada Lapangan Libo PT. Chevron Pacific Indonesia Duri* . Journal Of Earth Energy Engineering, 36.

Project, B.SC. (2009). *Production Engineering.* Abu Rudies. Sidri Field.

PROSPER User Manual. (2009). *Petroleum Experts*

Pudjo Sukarno, 1990

Raharjo, A. D. (2016). *Evaluasi Perhitungan Perhitungan Potensi Sumur Minyak Tua Dengan Water Cut Tinggi*. Prosiding Seminar Nasional Aplikasi Sains & Teknologi (SNAST), 125.

Rukmana, D. (2011). *Teknik Reservoir Teori dan Aplikasi* . Yogyakarta: Pohon Cahaya.

Shagir, A. M. (2007). *Prinsip Dasar & Jenis Sumur Gas Lift serta Mekanika Katup Sembur.*

Sibeudu, S.O. (2015). *Vertical Lift Performance using System Analysis* (Investigating Avtice Variables on a Flowing Well Performance Base Case). Thesis. Graduate Faculty of The University of Lousiana at Lafayette in Partial Fulfillment of The Requirements for The Degree Master of Scinece. Published by ProQuest LCC. UMI 1592449.

Sulistyanto, D. (2016). *Optimasi Produksi Sumur-Sumur Gas Lift Di Lapangan A*. Jurnal Petro, 29.

Tetoros. I, E. (2015). *Design of a Continuous Gas Lift System to Initiate Production in a Dead Well. Thesis*. Technical University of Crete School of Mineral Resources Engineering Msc In Petroleum Engineering